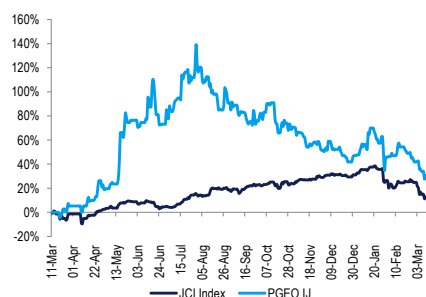


Stock Data

Target price	Rp1,100
Prior TP	Rp1,650
Current price	Rp1,000
Upside/downside	+10%
Shares outstanding (mn)	41,816
Market cap (Rp bn)	41,816
Free float	11%
Avg. 6m daily T/O (Rp bn)	44

Price Performance

	3M	6M	12M
Absolute	-16.3%	-28.3%	21.2%
Relative to JCI	-1.7%	-24.1%	8.4%
52w low/high (Rp)	730 – 1,830		



Major Shareholders

Pertamina Power Indonesia	68.8%
Masdar Indonesia Solar Holdings	15.0%
Pertamina Pedeve Indonesia	6.0%

Ryan Winipta

PT Indo Premier Sekuritas
 ryan.winipta@ipc.co.id
 +62 21 5088 7168 ext. 718

Reggie Parengkuan

PT Indo Premier Sekuritas
 reggie.parengkuan@ipc.co.id
 +62 21 5088 7168 ext. 714

4Q25 results: miss in NP/EBITDA due to salary costs

- PGEO reported US\$138mn NP (-14% yoy) in FY25, which came below ours and consensus forecast (96%/93% IPS/consensus).
- In 4Q25, PGEO EBITDA stood at US\$80mn (flat qoq/+15% yoy), with the increase on yoy basis mainly driven by Lumut Balai Unit 2 contribution.
- We lower our FY26F/27F NP estimates by -17%/-9%, factoring in lower production vs. co. initial target. Maintain Hold with lower TP of Rp1.1k/sh.

4Q25 review: NP & EBITDA came below consensus

PGEO reported US\$138mn NP (-14% yoy) in FY25, which came below ours and consensus forecast (96%/93% IPS/consensus) due to higher-than-expected salary costs (MESOP) and forex loss; while EBITDA stood at US\$329mn (+2% yoy) - also slightly below ours/consensus forecast at 94%/97%, respectively. Revenue in 4Q25 was flattish on qoq basis at US\$114mn as there was no additional capacity increase post the commencement of Lumut Balai Unit II Jun25. GPM in 4Q25, however, compressed further to c.48% (vs. 50% in 3Q25), mainly driven by higher salary costs due to MESOP issuance. Opex was relatively flattish on qoq basis at US\$10mn, leading to an EBITDA of US\$80mn (flat qoq/-1% yoy). There was nothing extraordinary below operating line which led to NP achievement of US\$33mn NP in 4Q25 (-5% qoq/+25% yoy).

Operational and FY26F guidance: +3% yoy increase in production

PGEO expect production to reach 5,255GWh production in FY26F (+3% yoy), mainly driven by the full contribution from Lumut Balai Unit II as contribution were only partial in FY25. Moreover, on the top-line and bottom-line guidance, PGEO expect it to be in the range of US\$440-450mn for revenue, and around US\$150-160mn for NPAT. Nevertheless, with limited additional capacity in FY26F and consensus already even forecasting US\$173mn NP during the year, we see limited consensus earnings upgrade on PGEO. On capex, PGEO expects US\$209mn capex in FY26F with around US\$50mn for maintenance capex.

Maintain Hold rating with lower TP of Rp1,100/share

As a result, we lower our FY26F/27F NP estimates by -17%/-9% as we initially expect PGEO to reach ~5,600GWh production in FY26F. Hence, as we roll-forward our DCF model and introduced FY28F NP forecast, our TP now stood at Rp1.1k/share (previously from Rp1,650/share) driven by lower-than-expected production growth vs. our initial expectation. Upside risks include higher than expected commencement of upcoming co-generation projects, in addition to potential positive sentiment on renewables post potential energy-crisis due to US-Iran War. Downside risks include lower than expected NP delivery vs. company guidance.

Financial Summary (US\$ mn)	2024A	2025A	2026F	2027F	2028F
Revenue	407	433	446	491	571
EBITDA	323	329	345	392	425
Net profit	160	138	151	183	222
EPS growth	-2%	-14%	10%	21%	22%
ROE	8%	7%	7%	8%	10%
PER (x)	15.4	17.9	16.4	13.5	11.1
EV/EBITDA (x)	7.9	7.6	7.3	6.3	5.6
Dividend yield	5%	6%	4%	0%	0%
IPS vs. consensus			92%	106%	109%

Source: Company, Indo Premier

Share price closing as of: 10 March 2026

Fig. 1: 4Q25/FY25 financial results summary

PGEO FY25 results	FY25	FY24	yoy%	4Q25	4Q24	yoy%	3Q25	qoq%	IPS FY25F	% of IPS	Cons FY25F	% of cons
Revenue	433	407	6%	114	101	13%	114	0%	436	99%	426	102%
Cost of revenue	(200)	(165)	21%	(59)	(33)	82%	(57)	5%	(178)	112%	(178)	112%
Gross profit	233	242	-4%	54	68	-20%	57	-5%	259	90%	248	94%
Gross margin	54%	59%		47.8%	67.7%		50.2%		59%		58%	
Operating expenses	(31)	(32)	-3%	(10)	(29)	na	(9)	4%	(32)	95%	(29)	107%
EBIT	202	211	-4%	45	40	13%	48	-7%	226	89%	219	92%
EBIT margin	47%	52%		39%	39%		42%		52%		51%	
Depreciation & Amortization	127	113	12%	35	30	19%	33	9%	123	103%	120	105%
EBITDA	329	324	2%	80	70	15%	81	-1%	350	94%	339	97%
EBITDA margin	76%	80%		71%	69%		71%		80%		80%	
Finance income	28	34	-16%	6	9	-30%	6	-1%	37	77%		
Finance costs	(30)	(32)	-6%	(7)	(15)	-52%	(9)	-21%	(32)	94%		
Other inc. (exp.)	(4)	16	-127%	5	2	117%	5	-7%	(14)	31%		
Pre-tax profit	196	229	-14%	48	35	37%	50	-3%	217	90%	210	93%
Income tax	(58)	(68)	-14%	(15)	(9)	74%	(15)	1%	(65)	90%		
Minorities	0	0	30%	0	0	#DIV/0!	(0)	-400%	0	#DIV/0!		
Net profit	138	161	-14%	33	27	25%	35	-5%	143	96%	148	93%
Net margin	32%	39%		29%	26%		31%		33%		35%	

Source: Bloomberg, Indo Premier

Fig. 2: Old vs New forecast

PGEO US\$ mn	New forecast			Forecast change			Consensus			IPS vs Consensus		
	2026F	2027F	2028F	2026F	2027F	2028F	2026F	2027F	2028F	2026F	2027F	2028F
Revenues	446	491	571	-11%	-9%	na	449	488	535	99%	101%	107%
Gross profit	242	284	312	-15%	-8%	na	266	290	329	91%	98%	95%
Operating profit	210	251	279	-16%	-8%	na	241	261	297	87%	96%	94%
EBITDA	345	392	425	-6%	-4%	na	364	392	435	95%	100%	98%
NPAT	151	183	222	-17%	-9%	na	164	173	204	92%	106%	109%
%y-y												
Revenues	10%	10%	16%				10%	9%	10%			
Gross profit	0%	17%	10%				10%	9%	13%			
Operating profit	0%	19%	11%				14%	8%	14%			
EBITDA	7%	14%	9%				13%	8%	11%			
NPAT	-6%	21%	22%				2%	5%	18%			
Gross margin	54.2%	57.8%	54.7%				59.4%	59.5%	61.5%	-5.1%	-1.7%	-6.8%
Operating margin	47.2%	51.1%	48.9%				53.6%	53.5%	55.5%	-6.4%	-2.4%	-6.6%
EBITDA margin	77.3%	79.7%	74.5%				81.1%	80.5%	81.3%	-3.8%	-0.7%	-6.8%
NPAT margin	33.9%	37.2%	39.0%				36.5%	35.5%	38.2%	-2.7%	1.8%	0.8%

Source: Bloomberg, Indo Premier

Fig. 3: Peers comparison table

Company name	Ticker	Current market cap (US\$m n)	EV/MW			EV/EBITDA			P/E		
			FY25F	FY26F	FY27F	FY25F	FY26F	FY27F	FY25F	FY26F	FY27F
PERTAMINA GEOTHERMAL ENERG	PGEO U Equity	4,533	7.8	7.6	6.8	14.9	14.0	12.5	27.3	27.3	21.8
ACEN CORP	ACEN PM Equity	1,737	0.8	0.8	0.6	17.5	16.7	13.8	15.0	12.2	12.4
CK POWER PCL	CKP TB Equity	682	0.5	0.5	0.5	12.5	12.6	13.3	13.4	12.1	11.6
BCPG PCL	BCPG TB Equity	629	1.3	1.4	0.9	22.7	18.6	16.8	15.0	9.5	8.3
ABOITIZ POWER CORP	AP PM Equity	5,327	19.6	9.5	8.1	10.0	9.3	8.7	9.5	8.9	8.2
Average			5.5	3.0	2.5	15.7	14.3	13.2	13.2	10.7	10.1

Source: Bloomberg, Indo Premier

Income Statement (US\$ mn)	2024A	2025A	2026F	2027F	2028F
Net revenue	407	433	446	491	571
Cost of sales	(165)	(200)	(204)	(208)	(258)
Gross profit	242	233	242	284	312
SG&A Expenses	(32)	(31)	(32)	(33)	(34)
Operating profit	211	202	210	251	279
Net interest	1	(2)	10	14	18
Others	16	(4)	(5)	(5)	20
Pre-tax income	228	196	215	260	317
Income tax	(68)	(58)	(64)	(77)	(94)
Minority interest	0	0	0	0	0
Net income	160	138	151	183	222

Balance Sheet (US\$ mn)	2024A	2025A	2026F	2027F	2028F
Cash & equivalent	655	718	699	747	821
Receivable	128	126	130	143	166
Inventory	18	28	29	29	36
Other current assets	27	8	8	8	8
Total current assets	829	881	866	928	1,032
Fixed assets	2,025	2,000	2,075	2,084	2,088
Other non-current assets	144	153	141	141	141
Total non-current assets	2,169	2,153	2,216	2,226	2,229
Total assets	2,997	3,034	3,082	3,154	3,261
ST loans	0	0	0	0	0
Payable	97	89	90	92	114
Other payables	10	7	7	7	7
Current portion of LT loans	17	17	0	0	0
Other current liabilities	104	101	101	101	101
Total current liab.	227	214	199	200	223
Long term loans	331	336	751	751	751
Other LT liab.	431	438	39	39	39
Total non-current liabilities	761	775	790	790	790
Total liabilities	989	989	989	991	1,013
Equity	1,663	1,695	1,695	1,695	1,695
Retained earnings	332	331	379	449	534
Minority interest	14	19	19	19	19
Total SHE + minority int.	2,009	2,046	2,093	2,163	2,248
Total liabilities & equity	2,997	3,034	3,082	3,154	3,261

Source: Company, Indo Premier

Cash Flow Statement (US\$ mn)	2024A	2025A	2026F	2027F	2028F
Net income	154	167	151	183	222
Depr. & amortization	112	126	135	140	146
Changes in working capital	19	(31)	(3)	(12)	(8)
Others	0	0	0	0	0
Cash flow from operating	285	262	283	311	361
Capital expenditure	(198)	(101)	(197)	(150)	(150)
Others	1	(6)	0	0	0
Cash flow from investing	(197)	(107)	(197)	(150)	(150)
Loans	15	7	(2)	0	0
Equity	4	37	0	0	0
Dividends	(128)	(136)	(103)	(113)	(137)
Others	0	0	0	0	0
Cash flow from financing	(110)	(92)	(105)	(113)	(137)
Changes in cash	(22)	63	(19)	48	74

Key Ratios	2024A	2025A	2026F	2027F	2028F
Gross margin	59%	54%	54%	58%	55%
Operating margin	52%	47%	47%	51%	49%
Pre-tax margin	56%	45%	48%	53%	55%
Net margin	39%	32%	34%	37%	39%
ROA	5%	5%	5%	6%	7%
ROE	8%	7%	7%	8%	10%
Acct. receivables TO (days)	3.2	3.4	3.4	3.4	3.4
Inventory TO (days)	8.9	7.1	7.1	7.1	7.1
Payable TO (days)	1.7	2.3	2.3	2.3	2.3
Debt to equity	0.4	0.4	0.4	0.3	0.3
Interest coverage ratio (x)	10.0	10.9	11.4	12.9	14.0
Net gearing	0.0	0.0	0.0	0.0	(0.0)

Source: Company, Indo Premier